HANOVER FIRE PROTECTION DISTRICT June 13, 2023

This meeting is being recorded to assist in the production of meeting minutes.

- 1. CHANGES TO AGENDA/POSTPONEMENTS
- 2. PUBLIC COMMENT:
- 3. APPROVAL OF THE MINUTES FROM May
- 4. REGULAR BUSINESS:
 - a. Treasurer's Report for June
 - b. Chief's Report
- 5. OLD BUSINESS:
 - a. Special districts record retention.
 - b. Tri Lakes engine
 - c. District Board Audit
 - d. Reporting software
 - e. Audit
- 6. NEW BUSINESS:
 - a. Christmas Gifts 2023
 - b. New Truck Update
 - c. Attorney Update
 - d. Annexation
 - e. New Solar Project
- 7. OTHER BUSINESS:
- 8. FUTURE AGENDA ITEMS:
- 9. BOARD COMMENTS
- 10. EXECUTIVE SESSION REQUESTS

In accordance with the Colorado Open Meetings Law, Section 24-6-402 (4), the Hanover Fire Department, in open session, will determine whether it will hold a closed executive session. The matter for executive session will be limited to the topics identifies in Section 24-6-402 (4) of the Open Meetings Law, and the topic for discussion will be stated in the open session in as much detail as possible without compromising the purpose of the executive session. The Chair shall poll the Hanover Board members, and upon consent

HANOVER FIRE PROTECTION DISTRICT June 13, 2023

of two-thirds of the members present, an executive session will be held. If consent to the executive session is not given, the item may be discussed in open session or withdrawn from consideration

- § 24-6-402 (4) (e) C.R.S. Determine the District's position on matters that may be subject to negotiations; developing strategy for negotiations; and instructing negotiators.
- b) Conducting the Executive Session. No adoption of any proposed policy, position, resolution, rule, regulation, or form action, except the review, approval, and amendment of the minutes of an Execution Session recorded shall be taken while in Executive Session. The discussion in an Executive Session shall be limited to the reason(s) for which the Executive Session was called. All discussions in Executive Session shall be held in strict confidence by every individual attending the Executive Session, and shall not be disclosed to any third person or entity without the affirmative majority vote of a quorum of the Board members at a properly noticed meeting, except when required by law.
- (c) Documentation of the Executive Session. Each Executive Session shall be electronically recorded, unless the District's legal counsel states on the record that an Executive Session, or portion of the Executive Session, constitutes an attorney-client communication, in which case the portion of the Executive Session constituting an attorney shall not be recorded.
- (d) After Executive Session. The record of any executive session shall be retained by the District for ninety days (90) and then destroyed or erased, unless an affirmative majority vote of a quorum of the Board members at a properly noticed meeting directs otherwise.
- (e) Adjournment and Continuance of Meetings. When a Regular or Special meeting is for any reason continued to another time and place, notice need not be given of the continued meeting if the time and place of such meeting are announced at the meeting at which the continuance is taken, except as required by law. At the continued meeting, any business may be transacted which could have been transacted at the original meeting.

11. ADJOURNMENT

The regular board meeting for Hanover Fire Protection District was held on Tuesday, April 11th, 2023, at 6:41 p.m. at the Hanover Fire Station 2.

Board Directors Present:

Dwane Baker, President Dwight Smith, Vice-President Charity Johnson, Secretary Cathy Junglen, Director

Mike Mills, Treasurer

Staff Present:

Carl Tatum, Fire Chief

Kevin Junglen, Deputy Chief

Guests: Battalion Chief Eric Bentley, Battalion Chief James Chapman, John Cole Captain

<u>Call to Order:</u> The regular board meeting was called to order by President Dwane Baker Smith at 6:31 p.m

Minutes: A motion to approve the March 2023, minutes was made by Cathy Junglen and seconded by Mike Mills. Ayes were received from Charity Johnson, Mike Mills, Dwane Baker and Cathy Junglen, Dwight Smith, the motion carried.

Non-Agenda Items:

Public Comment: None

Financial Statement / Correspondence: Financials are now available. A motion to approve the financials report from April 2023 was made by Charity Johnson and Seconded by Cathy Junglen, Ayes were received from Dwight Smith, Mike Mills, Dwane Baker Charity Johnson and Cathy Junglen, the motion carried.

Fire Chief Report: Chief Tatum submitted a copy of his report electronically to the board of directors. Chief Tatum highlighted some key notes from his report, to include letting us know about the Training on Auto X, the National Fire Academy. The SDA Road Trip Training. Cathy and Charity and Dwane would like to attend, Charity is a maybe. Also the SDA conference in September. Chief Tatum also went over Land Use, and some new bills that have passes that might affect the Fire Dept. Chief Tatum also went over pros and cons of building a new truck or purchasing an older truck but newer truck for the Dept.

<u>Deputy Chief Report:</u> Kevin Junglen Deputy Chief Went over pros and cons of building a new truck or purchasing an older truck but newer truck for the Dept.

Dwight Smith made a motion to purchase the truck out of Califonia with a \$50,000 down payment and not to exceed \$190,000, Mike Mills Seconded. Ayes were received from Dwight Smith, Mike Mills, Dwane Baker, Charity Johnson and Cathy Junglen, the motion carried.

Nominations were made for President, Dwane all were in favor of keeping Dwane Baker and President.

Vice President, Mike Mills nominated Dwight Smith, Charity Johnson nominated Cathy Junglen, All board members then had to put in votes with the count of 3 for Cathy Junglen and 2 for Dwight Smith making Cathy Junglen the new Vice President. Cathy Junglen nominated Charity Johnson for Secretary all board members were in favor of Keeping Charity Johnson as Secretary. Treasurer all board members were in favor of Keeping Mike Mills as Treasurer. Dwight Smith has taken the roll and Board Director.

Old Business:

Christmas Gifts 2022 No updates

Historical Data Keeping

Tri-Lakes Engine> Should be in service around mid-August

Disctrict Board Audit no news

Reporting Software> ESO Bid signed a contract with them.

Station 2 Vehicle exhaust system, upgrades and fees

Pump hose and ladder testing having one company do both.

New Business:

- > 3541 Replacement recommendations
- ➤ Building a truck for \$200,000
- Or buying a new truck for \$300,000 Carl and Kevin went over the pros and cons.
- > Swearing in of Board members, did that earlier in the meeting.
- > ISO>
- ➤ More Chief Officers Training

Other Business:

2023 Christmas gift search

Pension Board

Update on trucks

Audit

Attorney, social media, helicopter

Concerns of the Board: None at this time.

Dwane Baker thanks the Fire Dept for use of the Building for his Mom's services.

Charity Johnson, Thank you.

Cathy Junglen, Thank you.

Dwight Smith Thank you.

Mike Mills, Thanks for searching for trucks that will serve the dept.

Adjournment: A motion to adjourn the meeting at 8:23 PM. was made by Cathy Junglen and seconded by Dwight Smith. Ayes were received from Charity Johnson, Mike Mills, Cathy Junglen, Dwane Baker and Dwight Smith, the motion carried.

Respectfully submitted,	
	Board Secretary Charity Johnson





Building plan reviews / Inspections (No Updates)

Equipment Testing (No Updates)

Personal (NTR)

Grants (NTR)

1. ESA Grant (NTR)

- a. This grant is 100% funded. We should hear something in the next few months about this grant. The number of AED may be reduced due to the amount of request.
- 2. Fire fighter disease and safety grant
 - a. This grant was for Rit packs 1 per engine. We should receive something back on this grant in about 3-4 months. This grant was also 100% funded.

Training

1. Hazmat

- a. Chris passed his Hazmat test; He has completed is live burn for his Fire 1 certification and is working on his JPR and then the State Fire1 test.
- b. Tambra has completed her FF1 training, and we are working on her live burn and state testing.

2. EMT certification

- a. Gary and AJ both have passed their National EMT certification test and have applied for their state EMT certification. We enrolled them both into the next IV training.
- 3. Fire Instructor 1
 - a. Jesse has passed his Fire Instructor 1 State certification.





Radios

- 1. Updated Radio programing templet
 - 1. We have started the programing of our radios.

Old Items (Still Working)

- 1. SDA road trip training (Fountain)
 - Fountain Sanitation District 11545 Link Rd on 20 June 2023 0800-1300
 - i. These lively and educational trainings apply to all types of districts (not just Title 32 districts) and are sure to provide a wealth of valuable information for your district. Whether you are a Board member or district employee, a seasoned veteran or brand new to your position, we will have something for everyone. Plus, this is a great way for any newly elected or appointed Board members to dive right into the special district world. We will cover a wide variety of important topics such as conflicts of interest, TABOR, notice of meetings, and district powers, just to name a few. We'll also walk through our 2023 legislative update and review how this year's legislative changes affect your district. On top of all this, every attendee will receive a copy of the 2023 SDA Board Member Manual.

2. SDA training

- a. Board and Chiefs conference / training
 - i. SDA Annual Conference 12-14 September
- b. I believe that we need to attend this conference to see what new regulations and laws that are going into effect on the 1st of the year so we can be better prepared.

3. Agency SOP

a. The Deputy Chief and I are working on updating the department SOP's and merging some of the volunteer by-laws into department revised SOP's. Should have this document completed in about 60 days.





- 4. Department short- and long-term plans
 - b. The officers are updating our plans. Should have them completed in the next month or so.
- 5. State legislative bill tracker
 - a. SB23-303 Reduce Property Taxes and Voter-approved Revenue Change (signed into law)

Concerning a reduction in property taxes, and, in connection therewith, creating a limit on annual property tax increases for certain local governments; temporarily reducing the valuation for assessment of certain residential and nonresidential property; creating new subclasses of property; permitting the state to retain and spend revenue up to the proposition HH cap; requiring the retained revenue to be

used to reimburse certain local governments for lost property tax revenue and to be deposited in the state education fund to backfill the reduction in school district

property tax revenue; transferring general fund money to a cash fund to also be used for the reimbursements; eliminating the cap on the amount of excess state revenues that may be used for the reimbursements for the 2023 property tax year; referring a ballot issue; and making an appropriation.

Section 3 of the bill requires the secretary of state to refer a ballot issue to voters at the November 2023 election that asks voters whether property taxes should be reduced and that seeks voter approval to retain and spend excess state revenues that will be used to backfill some of the reduced property tax revenue. Most of the bill only becomes effective if the voters approve the ballot issue. Local government property tax revenue limit. Beginning with the 2023 property tax year, section 6 establishes a limit on specified property tax revenue for local governments, excluding those that are home rule and school districts, that is equal to inflation above the property tax revenue from the prior property tax year (limit). A local government may establish a temporary property tax credit, which does not change the gross mill levy, that is up to the

number of mills necessary to prevent the local government's property tax revenue from exceeding the limit. Alternatively, the governing board may approve a mill levy that would cause the local government to exceed the limit, if the





governing board approves the mill levy at a public meeting that meets certain criteria. **Valuation changes.** The valuation for assessment (valuation) of

nonresidential real and personal property, excluding producing mines and lands or leaseholds producing oil or gas, is based on an assessment rate of 29% of

actual value, but currently, there are temporary reductions in the valuation for certain subclasses of property. **Section 8** creates the additional temporary reductions. For the 2023 property tax year:

- For lodging property, property listed under any improved commercial subclass code, and all other nonresidential property, excluding agricultural property and renewable energy production property, the assessment rate is reduced from 27.9% to 27.85%;
- For renewable energy agricultural land, which is a newly created subclass
 of agricultural property that is valued under section 7, the assessment
 rate is reduced from 26.4% to 21.9%.

Thereafter, the assessment rate for lodging property and all nonresidential property, excluding agricultural property and renewable energy production property and property that is not under a vacant land subclass, is reduced from 29% to:

- 27.85% for the 2024 through 2026 property tax years;
- 27.65% for the 2027 and 2028 property tax years;
- 26.9% for the 2029 and 2030 property tax years; and
- 25.9% or 26.9% for the 2031 and 2032 property tax years, depending on the increase in the valuation in the 32 counties with the smallest increases from the 2030 to 2031 property tax years (revenue increases).

The assessment rate for agricultural property, excluding renewable energy agricultural land, and renewable energy property is reduced from 29% to:

- 26.4% for the 2025 through 2030 property tax years; and
- 25.9% or 26.4% for the 2031 and 2032 property tax years, depending on the increase in the valuation in the 32 counties with the smallest revenue increases.





The assessment rate for renewable energy agricultural land, which is a newly created subclass of agricultural property that is valued under **section 7**, is reduced from 29% to 21.9% for the 2024 through 2032 property tax years.

Beginning with the 2033 property tax year, all of the temporary valuation reductions expire and the valuation of all nonresidential real property is 29% of the actual value of the property.

The valuation of residential real property is based on an assessment rate of 7.15% of actual value, but currently, there are temporary reductions in the valuation. **Section 9** further reduces the valuation of residential real property. For the 2023 property tax year, the valuation is reduced from 6.765% of the amount equal to the actual value minus the lesser of \$15,000 or the amount that causes the valuation to be \$1,000 (alternate amount) to 6.7% of the amount equal to the actual value minus the lesser of \$40,000 or the alternate amount.

For the 2024 property tax year, the valuation is reduced as follows:

- For multi-family residential real property, the valuation is reduced from 6.8% of the actual value to 6.7% of the amount equal to the actual value minus the lesser of \$40.000 or the alternate amount: and
- For all other residential real property, the valuation is reduced from an estimate of 6.98% of the actual value to 6.7% of the amount equal to the actual value minus the lesser of \$40,000 or the alternate amount.

For the 2025 through 2032 property tax years:

- For multi-family residential real property and primary residence real
 property, including multi-family primary residence real property, the
 valuation is reduced from 7.15% of the actual value to 6.7% of the actual
 value minus the lesser of \$40,000 or the alternate amount.
- For qualified-senior primary residence real property, including multi-family qualified-senior primary residence real property, the valuation is reduced from 7.15% of the actual value to 6.7% of the amount equal to the actual value minus \$140,000 or the alternate amount; and
- For all other residential real property, the assessment rate is reduced from 7.15% to 7.1 6.7 %.





Beginning with the 2033 property tax year, all of the temporary valuation reductions expire and the valuation of all residential real property is 7.15% of the actual value of the property.

The bill also establishes that all of the temporary reductions in valuation for residential and nonresidential property created in the bill are contingent on the

state's ability to retain and spend state surplus up to the proposition HH cap. If, for any reason, excluding a legislative enactment by the general assembly, the state is not permitted to retain and spend this money, then the temporary reductions in the bill do not apply.

Section 11 creates the residential subclass of primary residence real property for owner-occupiers and establishes administrative procedures related to the classification that are based on the procedures for the homestead exemption, with those procedures expanded to treat civil union partners like spouses. Section 11 also creates the residential subclass of qualified-senior primary residence real property, which is a property with an owner-occupier who previously qualified for the senior homestead exemption for a different property and who does not qualify for the exemption for the current property tax year. Sections 1, 12, 13, 15, and 16, and 21 delay deadlines as necessary due to the valuation changes for the 2023 property tax year. Section 20 requires county assessors to provide notice, which will be prepared by the property tax administrator, to taxpayers about the new valuations for assessment and the application process for primary residence real property and qualified-senior primary residence real property.

The state is currently required to reimburse local governmental entities for property tax revenue lost as a result of the reductions in valuation enacted in Senate Bill 22-238. **Section 14** modifies this backfill mechanism by:

- Specifying that the amount of revenue lost for a property tax year is based on a local governmental entity's mill levy for the 2022 property tax year, excluding specified mills;
- Including the additional property tax revenue reductions that result from the bill in the backfill for the 2023 property tax year;
- Eliminating the maximum amount of the backfill for the 2023 property tax year that is a refund of excess state revenues;
- Extending the backfill for the 2024 through 2032 property tax years for the valuation reductions in the bill, but making a local governmental entity that

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has an increase in real property total valuation of 20% or more from the 2022 property tax year ineligible for the backfill;

- Creating the local government backfill cash fund, which includes a \$128
 million general fund transfer, and requiring the money from the fund to be
 used to backfill revenue to local governments beginning with the 2024
 property tax year; and
- Beginning with the 2024 property tax year, proportionally reducing the amount that each eligible local government receives, if necessary to avoid exceeding the total amount that is *identified as being* available for the backfills statewide -:
- Clarifies how local governmental entities, which are now defined, are treated if their boundaries are in more than one county for purposes of the backfill; and
- Requires the state treasurer to reduce a backfill as necessary to avoid a local governmental entity exceeding its constitutional fiscal year spending limit.

Section 14 also modifies the backfill mechanism to treat cities and counties as counties instead of municipalities, and this change is not contingent on voterapproval of the ballot issue. **Section 18** requires the department of revenue to calculate the amount of excess state revenues that will be refunded for the fiscal year 2022-23 with and without the changes from the bill. **Section 19** requires the state treasurer to transfer \$72 million from the general fund to the state public school fund. **Voter-approved revenue change.** If the voters approve the referred ballot issue, then the state will be authorized to retain and spend revenues up to

the proposition HH cap, created in **section 3**. For the 2023-24 fiscal year, the proposition HH cap is equal to the excess state revenues cap for the prior fiscal year, adjusted for inflation plus 1% and population changes. Thereafter, the proposition HH cap is equal to the proposition HH cap for the prior fiscal year, adjusted for inflation plus 1% and population changes. The proposition HH cap is

also annually adjusted for the qualification or disqualification of enterprises and debt service changes.

If the general assembly does not enact assessment rates for the 2033 property tax year that are the same or lower than the assessment rates for the 2032 property tax year described above, then the proposition HH cap is reduced to be equal to the excess state revenues cap, and the state will retain \$0 under





this authority begins with the 2031-32 fiscal year. Thereafter, the general assembly may partially or wholly restore the proposition HH cap without additional voter approval if the general assembly enacts valuation reductions equal to or greater than those for the 2032 property tax year.

The amount retained under this authority is first used in the following fiscal year to backfill certain local governments for the reduced property tax revenue as

a result of the property tax changes in the bill and Senate Bill 22-238, and the remainder is transferred to the state education fund to offset the revenue that

school districts lose as a result of the property tax changes. **Section 5** requires the state controller to include the new voter-approved revenue change in the

annual report on TABOR revenues. **Sections 2, 4, 10, and 17** make conforming amendments related to the valuation changes and related procedures and the voter-approved revenue changes.

b. SB23-304 Property Tax Valuation

(Being heard in the House should have 3 reading and vote on the 8th)

i. The bill specifies that when a property tax assessor values real property, the property tax assessor must consider: ! The current use; ! Existing zoning and other governmental land use or environmental regulations and restrictions; ! Multi-year leases or other arrangements affecting the use of or income from real property; ! Easements and reservations of record; and ! Covenants, conditions, and restrictions of record. Beginning January 1, 2024, section 2 requires certain counties to use an alternative procedure to determine objections and protests of property tax valuations in any year of general reassessment of real property that is valued biennially. Currently, at the request of a taxpayer, a property tax assessor is required to provide the taxpayer with certain data that the assessor used to determine the value of the taxpayer's property. Section 3 clarifies that the data the assessor is required to provide must include the primary method and rates the assessor used to value the property.





New

1. Battery Storage

a. We are starting to reach out to other areas that have battery storage systems in their areas. To see what requirements that they require for this system to be built. Some of our challenges will be our remote location to some of the limited infrastructure we have. We may need to travel to area to see some of the area 1st hand and will be working with the builder on funding some of those cost.

2. 3513 Repairs

a. We have the fuel shut off switch is bad we are working to find another one.

Questions

Profit and Loss

May 2023

	TOTAL
Income	
Earned Revenues	195,092.77
Total income	\$195,092.77
GROSS PROFIT	\$195,092.77
Expenses	·
Adminstrative Expense	
Bank Service Charge	26.87
Office Supplies and Materials	251.18
Professional Services fees	30.110
Accounting	250.00
Total Professional Services fees	250.00
Total Adminstrative Expense	-528.05
Benefits	ale.vo
Health Insurance	1,514.18
Total Benefits	1,514.18
Maintenance	por-t-re
Stations Maintenance	579.98
Vehicle Maintenance	579.96 41,156.32
Total Maintenance	41,736.30
Operation	41,100,00
Building & Vehicle Insurance	2,448.00
Fire Suppression Expendables	680.92
Fuel and oil	7,760.70
Insurance -Liability	3,854.00
Telephone	782.45
Utilities	1,379.23
Total Operation	16,905.30
Other Miscellaneous Expenses	
Volunteer FF Deployment	900.00
Tetal Other Miscellaneous Expenses	900.00
Payroll Expenses	55255
Taxes	3,832.63
Wage	23,186.10
Total Payroll Expenses	27,018.73
Training	
Fire Prevention	369.82

Profit and Loss

May 2023

	TOTAL
Training - Fire	414.48
Tetal Training	784.39
Total Expenses	\$89,386.86
NET OPERATING INCOME	\$105,705.91
Other Income	
Interest Income	36.90
Total Other Income	\$36.90
NET OTHER INCOME	\$36.90
NET INCOME	\$105,7 4 2.81

Profit and Loss

January - May, 2023

	TOTAL
Income	· · · · · · · · · · · · · · · · · · ·
Earned Revenues	339,997.30
Contract Services	255.26
Total Earned Revenues	340,252.56
Fuel Rebates	1,950.93
Total Income	\$342,203.49
GROSS PROFIT	\$342,263.49
Expenses	
Adminstrative Expense	
Bank Service Charge	147.11
Election	628.50
Office Supplies and Materials	1,411.84
Professional Services fees	
Accounting	1,250.00
Legal Fees & Notices	581.54
Total Professional Services fees	1,831.54
Recruitment Retention	150.75
Total Adminstrative Expense	4,169.74
Benefits	
Health insurance	5,491.38
Insurance - Workmans Comp	8,032.00
Total Benefits	13,523.38
Communications	
Cellular Support	8,345.07
County Paging Net/ 911	194.45
Web Page	351.00
Total Communications	8,896.52
Dues and Subscriptions Expense	150.00
Ems Training	304.00
Maintenance	55
Radio & Pager Maintenance	660.00
Stations Maintenance	4,351.68
Vehicle Maintenance	100,150.04
Total Maintenance	105,161.72
Operation	
Building & Vehicle Insurance	2,605.50
Fire Suppression Expendables	680.92
Fuel and oil	18,648.42
Insurance -Liability	9,966.00
Medical Supplies Expendables	5,248.76

Profit and Loss

January - May, 2023

	TOTAL
Telephone	3,648.13
Utilities	6,914.82
Total Operation	47,712.55
Other Miscellaneous Expenses	
Volunteer FF Deployment	1,995.00
Total Other Miscellaneous Expenses	1,995.00
Payroll Expenses	
Taxes	17,685.29
Wage	98,577.73
Total Payrell Expenses	116,263.02
Training	
Fire Prevention	369.82
Training - Chief	4,027.24
Training - Fire	5,950.69
Total Training	10,347.75
Total Expenses	\$3 0 8,517.68
NET OPERATING INCOME	\$33,685.81
Other Income	
Interest Income	185.89
Total Other Income	\$185.89
NET OTHER INCOME	\$185.89
NET INCOME	\$33,871. <i>T</i> 0

Balance Sheet

As of May 31, 2023

Current Assets 4,198.61 Bank Accounts 4,198.61 Colorado Trust 4,198.61 UMB Checking-0624 33,75.14 UMB Money Mkt-5659 339,299.30 UMB MonMkt2-4912 119,700.83 Total Bank Accounts \$546,573.82 Accounts Receivable 0.00 Accounts Receivable 0.00 Chier Current Assets 9.00 Generator 7,140.00 Payroll Corrections 0.00 Prepaid Insurance 0.00 Prepaid Repairs Stations 182 122,926.88 Undeposited Funds 0.00 Vol Disabity Insurance 4,258.92 Total Other Current Assets \$680,899.78 Fixed Assets \$680,899.78 Total Current Assets \$680,899.78 Fixed Assets \$680,899.78 Capital - Fixed Support Equip 72,49.38 Capital Lesse-3511 Fire Truck 26,000.00 Capital Lesse-3511 Fire Truck 26,000.00 Capital Lesse-3511 Fire Truck 26,000.00 Station 1 Improvements 55,4	100570	TOTAL
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Florid Association (Control of Control of Co	Total Fire-Station - Improvements	834,681.03
	Fixed Asset Software	·

Balance Sheet

As of May 31, 2023

	TOTAL
Furniture & Equipment	15,802.02
2 New Radios	6,765.44
2007 Dodge Durango Console	1,577.99
2007 Light	13,602.10
3/4 HP Brown Pump - Well Pump	0.00
AEDs	2,530.34
Bunk Gear 7 Sets	0.00
Bunker Gear Sets	65,389.31
Cascade System	29,729.49
Computer- Mobile	8,092.88
Equipment 1	0.00
Equipment 2	0.00
Extractor	8,585.48
Extrication Equipment	33,182.00
Fire Hose	34,030.00
Laptop computer sets	4,415.85
Mechanical CPR Unit	11,814.50
Med Stair chairs	6,105.60
Metal Bldg 2011	0.00
Minitor II Pagers	0.00
Mob Radio	3,147.36
Network Page Net Convert	0.00
New Door	0.00
Office Equipment	17,019.83
PPR Comm Norwest	0.00
Radio (1) 2020	10,630.79
Radio 3570	0.00
Radio Motorlas	46,353.18
Radio/Pagers (2)	16,108.65
SCBAs (8)	71,777.39
TVs 2020	7,710.45
Units	1,439.88
Wildland Firefighting gear	80,429.01
Wildland Pump	5,335.00
Tetal Furnîture & Equî <u>p</u> ment	501,574.54
Radio/Pager 2020	16,928.90
Shelters2020	4,483.70
Streamlight Fire Vulcan System	539.81
Surveillance Equipment 2020	7,119.97

Balance Sheet

As of May 31, 2023

	TOTAL
Vehicles & Trucks	371,284.14
1989 Pierce Arrow Engine	17,000.00
1992 Chev Ambulance	2,000.00
1997 Pierce Engine	27,000.00
2 Fire Brush Truck	-35,000.00
2000 Ford Ambulance	29,000.00
2003 Ford 250 & 2007 Dodge Dura	4,320.00
2008 Brush Truck 3	283,551.89
2008 Tanker	0.00
2009 Suburban	14,746.20
2013 Chevy Tahoe	-19,170.00
2021 Chevy Silverado	57,098.44
2022 Chevy Ex Cab	85,718.90
Ambulance 2015 Chev	121,950.00
Chief Truck	31,496.56
Dep Chief Vehicle	16,731.4
Engine 3511(1999)	120,055.10
Equipment	17,858.64
Vehicle-Hose Roller	9,240.00
Total Equipment	.27,098.64
Fast Attack-2 2021	33,823.90
Fire Truck	600.00
Fire Truck 1986 F800	0.00
Fire Truck 2001 3521	61,451.3
Fire Truck 2005 3522	87,292.99
Fire Truck 2021 5500 Chevy	24,964.63
Fire Truck A7 (3512)	22,500.00
Ford Expedition 2012	4,000.00
Snow Mobile Trailer	6,912.77
Support Trailer	58,973.67
Truck	0.00
Total Vehicles & Trucks	1,455,400.61
Total Fixed Assets	\$1,957,764.47
Other Assets	
Pension Fund	411,283.43
Prepaid Utilities	25,264.64
Tetal Other Assets	\$436,548.07
TOTAL ASSETS	\$3,075,212.29

Balance Sheet

As of May 31, 2023

IABILITIES AND EQUITY	TOTAL
Liabilities Liabilities	
Current Liabilities	
Accounts Payable	
Accounts Payable	0.00
Total Accounts Payable	\$0.0
Credit Cards	•
Capital One Credit Card	44,812.7
Visa-UMB-9581	0.0
Total Credit Cards	\$44,812.7
	ψ1.40. <u>-</u>
Other Current Liabilities	0.00
Colorado Department of Revenue Payable	0.0
Direct Deposit Liabilities	0.0
Direct Deposit Payable	0.0
Notes Payable	2,152.2
Payroll Liabilities 941- Social & Medicare	-0.9
Archuleta Child Support	170.4
CO Income Tax	-1,998.0
CO Paid Family and Medical Leave	143.1
CO Unemployment Tax	9,892.0
Federal Taxes (941/944)	5.8
Federal Unemployment (940)	126.0
Federal Withholding	0.0
FUTA- Federal Unemployment	0.0
State Wage Withholding	0.0
SUTA- State Unemployment	-322.5
Tetal Payrell Liabilities	10,168.2
Total Other Current Liabilities	\$10,168.2
Total Current Liabilities	\$54,981.0
Long-Term Liabilities	
Lease Purchase Payable	-80,854.2
Loan to Sate Bank-3511 Fire Tru	26,000.0
Total Long-Term Liabilities	\$-54,854.2
Total Liabilities	\$126.7
Equity	
Opening Balance Equity	840,943.8
Retained Earnings	2,200,270.0
Net Income	33,871.7
Tetal Equity	\$3,075,085.5
TOTAL LIABILITIES AND EQUITY	\$3,075,212.29

4/4



Fountain Springs Solar Project Application

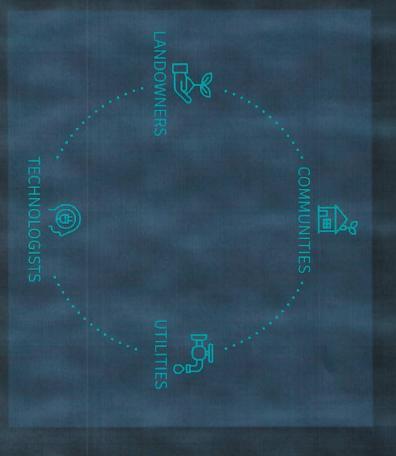
El Paso County Pre-Application Meeting June 7, 2023



A new approach to affordable clean energy.

There are a lot of things that make Clēnera possible.
Our breakthrough technology. Our network of

partners. The leading talent of our team. What makes us great is all of these things working together to make affordable clean energy available across America.



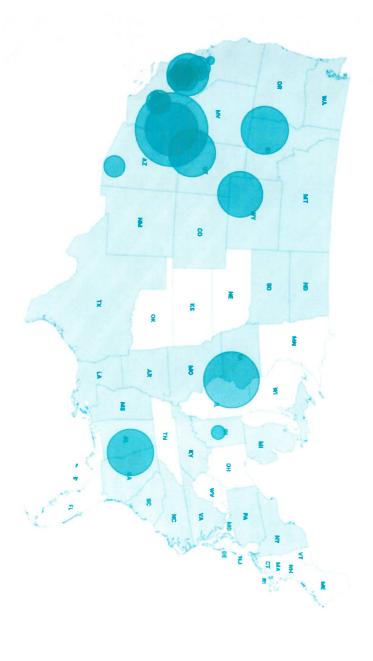




effectiveness of its skilled team. emphasizes efficiency and process, carefully extending the reach, rigor, and professionals. With heavy investment in systems and software, Clenera Headquartered in Boise, Idaho, Clēnera employs approximately seventy Clenera, LLC ("Clēnera") is a privately-held renewable energy company

Clēnera acquires, develops, builds, and manages utility-scale solar farms and energy storage facilities throughout the United States, providing a complete solution. Clēnera relies on its experienced executive team and professional staff to identify the best projects and manage each project from preconstruction development and design through construction and long-term operation. Clēnera utilizes a unique and efficient finance, development, construction, and operations platform to consistently deliver reliable, affordable, and clean energy from the projects it manages.

Each utility-scale project Clēnera undertakes is a model of industry best practices. Clēnera remains heavily involved in every project from the start of construction through the lifetime of the operating asset to ensure the project is a success for all partners. Clēnera harnesses advanced solar technology, strong industry partnerships, and efficiencies in its platform and project equity financing to generate the power necessary to produce reliable, affordable, and clean energy for present and future generations. Every Clēnera-designed solar energy facility is engineered to fit the needs of the community it serves. Clēnera works to ensure that its projects benefit the local environment and community, generating jobs and revenue for local economies and creating clean energy leaders.



Current Operational Projects

Wright Solar 239.26 MW	Westlands Solar 23.12 MW	Wapello Solar 127.5 MW	Three Peaks Power 107.75 MW	Techren Solar 514.14 MW	Sweetwater Solar 97.94 MW	Sunray Energy 2 & 3 44.13 MW	Lancaster Solar 4.5 MW	Indianapolis Motor 11.21 MW	Idaho Youth Ranch 100 kW	Grand View Solar 108.31 MW	Giffen Solar 27.95 MW	Frontier Solar 28.02 MW	Five Points Solar 84.07 MW	Kettleman Solar 26.97 MW	DS Coachella 9.9 MW	Avaion II 21.49 MW	Alabama Solar 110.99 MW	Project Size
Los Banos, CA	Huron, CA	Wapello, IA	Cedar City, UT	Boulder City, NV	Green River, WY	Daggett, CA	Lancaster, CA	Indianapolis, IN	Caldwell, ID	Grand View, ID	Cantua Creek, CA	Newman, CA	Five Points, CA	Kettleman City, CA	CA	Sahuarita, AZ	/ Lafayette, AL	Location

Contracted

945 MW

Construction

n 364 MW

lWdc 0

Operational

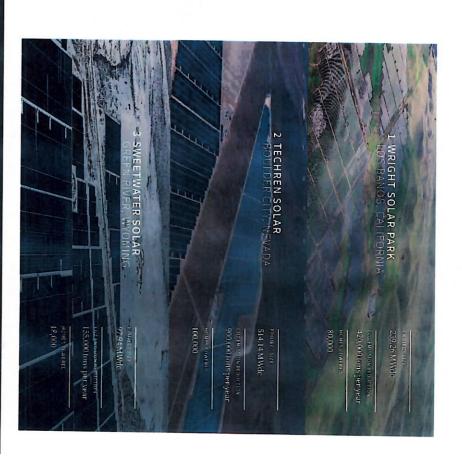
1.6 GWd

NOTABLE PROJECTS

Wright Solar Park is the largest renewable energy project ever built for a Community Choice Aggregation agency.

Once complete, **Techren Solar** will exceed 500 MWdc and operate as North America's largest solar power plant exclusively using advanced bifacial module technology.

3 in Wyoming and began bringing energy diversity to one of the top coal mining states in December 2018.





Fountain Springs Solar Overview Clēnera

FOUNTAIN SPRINGS SOLAR COMBLEY

The Fountain Springs facility will consist of a 200MW photovoltaic general

Fast Facts

Site footprint (acres)	Useful Life	Estimated Start of Construction	Estimated Commercial Operation Date	Gen-tie	Transmission Operator Interconnection Line	Nameplate Capacity	
1400 acres of publicly held land in	35 Years	2024	December 2026	Approximately 3.5 miles to Williams Creek Substation	CSU Williams Creek Substation	200 MW _{AC} 240 MW _{DC}	





EL PASO COUNTY SITE PLAN





PROJECT BENEFITS & ATTRIBUTES

The Fountain Springs Solar complex will provide many benefits to the local community

- Clenera estimates that Fountain Springs Solar will more than \$280m capital investment
- The clean energy will power approximately 30,000 Colorado homes
- Power will be used locally across El Paso County
- Decrease in CO2 emissions equivalent of 240 million pounds per year; equal to 122 million pounds of coal burned annually
- Increased property tax revenues exceeding current uses by millions of dollars over the project life



ESTIMATED ECONOMIC BENEFITS

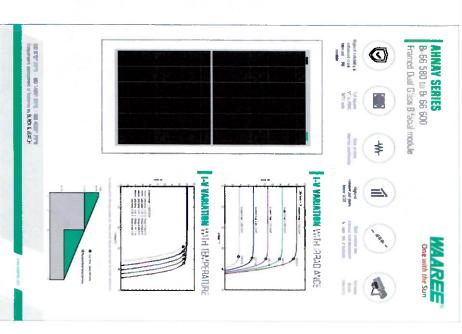
Based on other economic impact studies for similar projects, estimated economic output related to Snowflake Solar:

- 300 jobs during construction for the State of Colorado
- Estimated at more than \$18 million in new local spending during construction for El Paso
- Estimated \$140 million in new local spending during construction for the State of Colorado
- Estimated \$5,000,000 in new local economic long-term output for El Paso County
- More than \$10 million in total personal property taxes across 35-year life



SOLAR MODULES / PANELS

- Bi-facial modules that convert sunlight into DC electric current and Performs well in snow capture light on the back of the panel that is reflected off the ground.
- two piece of high strength tempered glass within an aluminum frame connected with copper alloy electrical substrates and pressed between Modules are constructed of monocrystalline photovoltaic wafers,
- Designed to absorb light, not reflect it
- (polyfluoroalkyl substances), lead, cadmium telluride, etc. Panels used will not contain hazardous materials such as PFAS
- Panels will be recycled or sold on the secondary market after the project is decommissioned
- 23 PV module recycling centers currently operating in the US
- Star Solar Recycling, Inc., headquartered in Denver, CO





SOLAR MODULES / PANELS

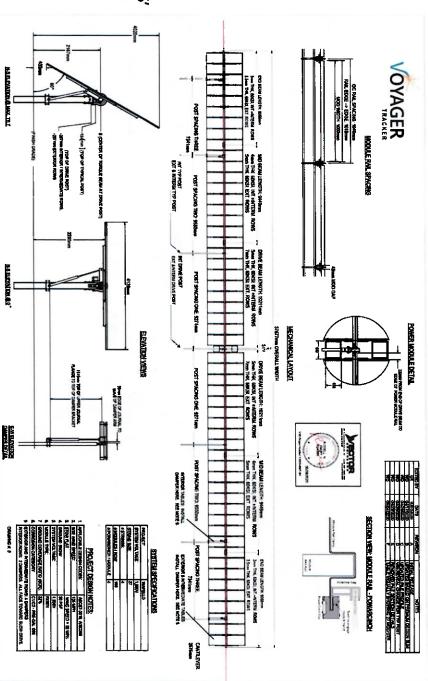






SOLAR TRACKER

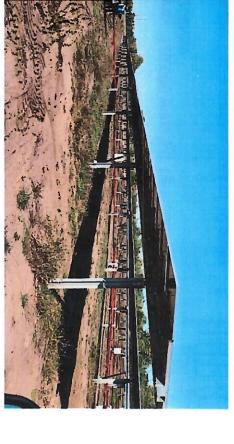
- PV Modules will be attached to tracker systems that follow the sun east to west
- Trackers are driven by a push/pull mechanism moved by a small motor or hydraulic system
- Approx. 320,000 piers will be installed for 200MW
- Each pier has a surface area of 10 sq/ln for total surface area impact of 1.25 acres
- Maximum profile height of trackers is 15' with the average elevation between 6-8'
- Trackers are mounted on pile driven piers spaced approximately 25-30'
- Support piers do not utilize concrete foundations

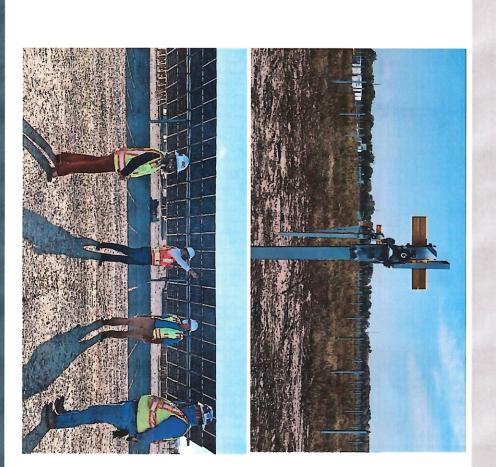




SOLAR TRACKER









POWER INVERTERS

- (AC) that can be used on the transmission grid and in homes and businesses DC electricity generated by the PV modules into Alternating Current
- The project will use one of two types of inverters:
- Central inverters that gather and convert the power from approximately 2 MW
- Multiple inverters will be co-located in one location
- String inverters that gather and convert the power from approximately 250kW
- Typically mounted to the tracker array
- underground or braided and hung collector lines Inverters are interspersed throughout the array and connected via
- Inverter noise not audible to humans at a distance greater than 5m

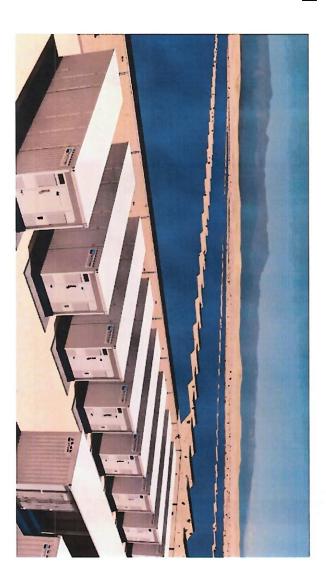






BATTERY ENERGY STORAGE SYSTEM (BESS)

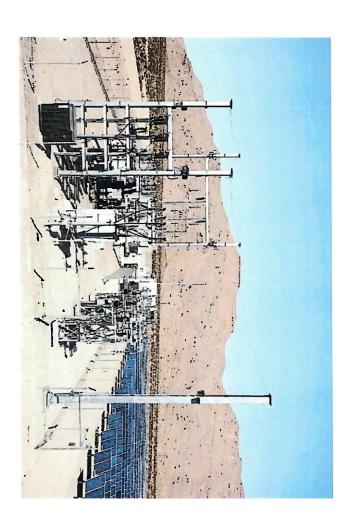
- Snowflake Solar project may also be coupled with energy storage to store energy and discharge it when it is needed on the grid
- BESS will likely have a 4-hour duration
- Project will most likely use lithium-ion battery storage technology
- It is possible other battery chemistries may be used
- All storage devices will be in self-contained, physically isolated containers that are accessible from the outside only
- Storage devices will be UL rated and NFPA compliant





PROJECT SUBSTATION

- The power from each inverter unit will be combined and aggregated in several primary circuits
- The circuits will enter the project substation which will increase the voltage of the circuits from 34.5kV to 230kV - the same voltage as that of the Williams Creek substation point of interconnection
- Project substation will have a footprint of approx. 5 acres







At Clēnera, we don't just employ breakthrough technology—we develop it. Our systems integrate the highest quality materials and products from around the world to create powerful new solutions.

Snowflake Project Personnel

Project Manager: Robert Whiting - (253) 970-4930

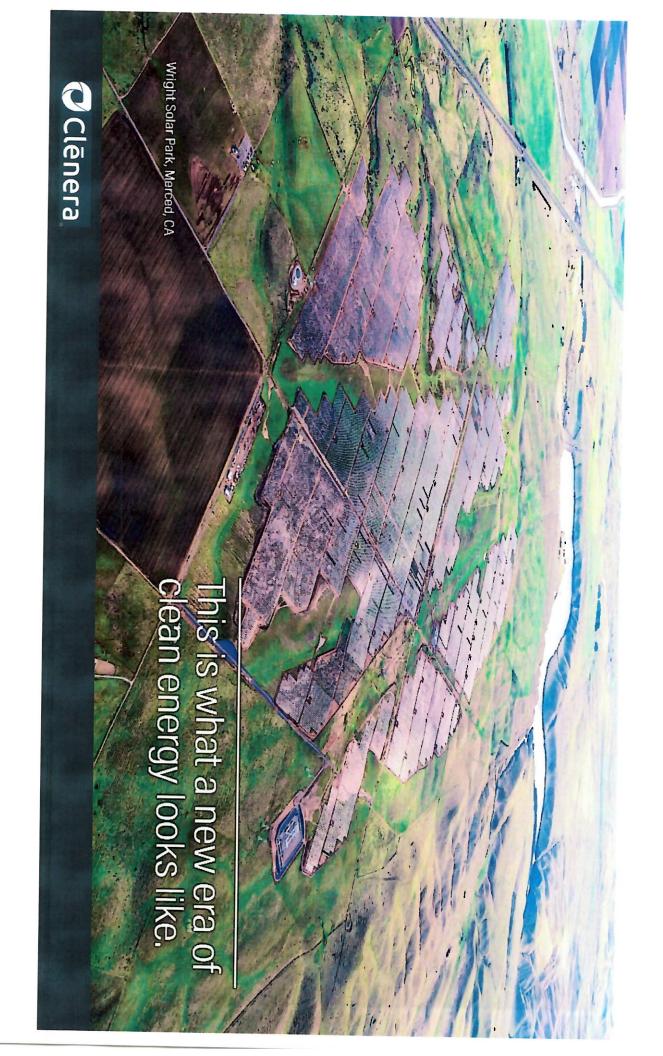
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